Rho	Rhode Island — Natural Gas 1996								
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total		
	Net Interstate Movements:	106,591			Industrial:	25,829	0.29		
	Marketed Production:	0	0.00		Vehicle Fuel:	3	0.10		
	Deliveries to Co	18,839	0.36		Electric Utilities:	25,071	0.92		
	Commercial:	12,298	0.39		Total:	82,041	0.41		

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
as of December 51	U	O	0	O	U
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
r roddoing at End of rear	O	· ·	0	9	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	Ô	0	0	0
	· ·	ŭ	· ·	· ·	ŭ
Total	0	0	0	0	0
1000	v	ŭ	0	· ·	· ·
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	Õ	Ő	Õ	0
Wet After Lease Separation	Õ	ŏ	ő	ő	Õ
Vented and Flared	0	Õ	Ő	Õ	0
Marketed Production	Ô	Ŏ	Õ	Õ	Ď
Extraction Loss	0	Ŏ	ő	ŏ	0
Extraction 2003	O	· ·	0	9	O
Total Dry Production	0	0	0	0	0
Total Dry T Todadolori	v	ŭ	0	· ·	· ·
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	· ·	ŭ	· ·	· ·	ŭ
Imports	0	0	0	0	0
Intransit Receipts	Ō	Ô	Ō	Ô	Ō
Interstate Receipts	205.808	159.848	184.516	251.800	243.047
Withdrawals from Storage	,	,	,		,
Underground Storage	0	0	0	0	0
LNG Storage	1,216	800	996	908	1,603
Supplemental Gas Supplies	155	126	0	27	42
Balancing Item	3,935	11,282	12,678	-30,041	-24,660
Data long hom	0,000	11,202	12,070	55,041	24,000
Total Supply	211,114	172,056	198,189	222,694	220,031
Total Cappiy	211,117	172,000	100,100	222,004	220,001

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)		!		!	!
Consumption	77,833	75,559	71,267	70,137	82,725
Deliveries at State Borders Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	132,486	96,034	125,766	151,700	136,456
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	796	462	1,156	857	850
Total Disposition	211,114	172,056	198,189	222,694	220,031
Consumption (million cubic feet)	0	0	0	0	0
Lease Fuel Pipeline Fuel	0 357	0 213	0 366	0 617	0 685
Plant Fuel	0	0	0	0	000
Delivered to Consumers	v	·	v	· ·	· ·
Residential	20,000	19,722	17,384	17,342	18,839
Commercial	9,080	9,205	12,049	12,064	12,298
Industrial	47,917	46,031	40,921	35,109	25,829
Vehicle Fuel	9	1	1	2	3
Electric Utilities	469	387	546	5,002	25,071
Total Delivered to Consumers	77,476	75,346	70,901	69,520	82,041
Total Consumption	77,833	75,559	71,267	70,137	82,725
Delivered for the Account of Others					
(million cubic feet)		•			
Residential	0	0	0	0 0	0
CommercialIndustrial	42.457	41,243	37,257	31,211	1,010 21,472
Electric Utilities	466	0	0	0	25,046
Firm Deliveries					
(million cubic feet)					
Residential	NA	19,722	17,384	17,342	18,839
Commercial	NA	7,825	10,524	11,206	12,105
Industrial	NA	43,502	39,723	33,885	24,759
Electric UtilitiesVehicle Fuel	NA NA	0 1	0 1	0 2	25,046 3
		•	·	_	· ·
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	0	0	0
Commercial	NA NA	1,380	1,525	858	193
Industrial	NA	2,529	1,197	1,224	1,071
Electric Utilities	NA	0	0	0	0
Vehicle Fuel	NA	0	0	0	0
Number of Consumers					
Residential	197,926	198,563	200,959	202,947	204,259
CommercialIndustrial	18,607 1,096	21,178 1,066	21,208 1,064	21,472 359	21,664 363
Average Annual Consumption per Consum	,	1,000	1,001	000	000
(thousand cubic feet)	GI .				
Residential	101	99	87	85	92
Commercial	488	435	568	562	568
Industrial	43,720	43,181	38,459	97,798	71,156
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	2.94	3.31	2.69	2.21	3.35
City Gate	3.82	4.41	4.17	3.57	4.41
Delivered to Consumers					
Residential	7.68	8.17	9.12	8.02	8.49
Commercial	6.32	7.10	7.57	6.41	7.50
Industrial	4.66 3.88	5.11 7.09	4.43 7.09	4.09 5.85	4.67 3.34
		7 119	7 09	בא כ	.3 .34
Vehicle Fuel Electric Utilities	2.20	2.51	2.29	1.90	2.29

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.